## Amendments to the Claims:

This listing of claims will replace all prior versions, and listings of claims in the application:

## **Claims**

1. (currently amended) A process for combating the corrosion by naphthenic acids of the metal walls of a refining plant, characterized in that it comprises the addition, to a hydrocarbon stream <a href="having a TAN of greater than 0.2">having a TAN of greater than 0.2</a> to be treated by the refining plant, of an effective amount of a <a href="corrosion inhibitor consisting essentially of a compound of formula:">corrosion inhibitor consisting essentially of a compound of formula:</a>

## HS-B-COOR (I)

in which:

- B represents a saturated divalent hydrocarbon radical which can either be acyclic, in the linear or branched form, or cyclic and which comprises from 1 to 18 carbon atoms; and
- R represents a hydrogen atom, an alkali or alkaline earth metal, an ammonium group, or an alkyl (linear or branched), cycloalkyl, aryl, alkylaryl or arylalkyl radical, said radical comprising from 1 to 18 carbon atoms, and optionally one or more heteroatoms.
- 2. (previously presented) The process as claimed in claim 1, characterized in that the compound of formula (I), comprises thioglycolic acid or esters thereof.
- 3. (previously presented) The process as claimed in claim1, characterized in that said compound of formula (I) comprises 2-ethylhexyl thioglycolate, isooctyl thioglycolate or

methyl thioglycolate.

- 4. (previously presented) The process as claimed in claim1, characterized in that the amount of compound of formula (I) added corresponds to a concentration, expressed as equivalent weight of sulfur, with respect to the weight of the hydrocarbon stream, ranging from 10 to 5000 ppm.
- 5. (canceled)
- 6. (previously presented) The process as claimed in claim 1, characterized in that it is carried out at a temperature of between 200 and 450°C.
- 7. (previously presented) The process as claimed in claim 1, characterized in that the hydrocarbon stream to be treated is chosen from a petroleum crude oil, an atmospheric distillation residue, gas oil fractions resulting from atmospheric distillations, gas oil fractions resulting from vacuum distillations, a vacuum distillate or residue resulting from vacuum distillation.
- 8. (previously presented) The process as claimed in claim 1, characterized in that said divalent hydrocarbon radical comprises 1 to 4 carbon atoms.
- 9. (previously presented) The process as claimed in claim 1, characterized in that said alkyl (linear or branched), cycloalkyl, aryl, alkylaryl or arylalkyl radical comprising from 1 to 10 carbon atoms.
- 10. (previously presented) The process as claimed in claim 2, characterized in that said ester of thioglycolic acid comprises an aliphatic ester.
- 11. (previously presented) The process as claimed in claim 1, characterized in that the amount of compound of formula (I) added corresponds to a concentration, expressed as equivalent weight of sulfur, with respect to the weight of the hydrocarbon stream, ranging from 50 to

500 ppm.

- 12. (previously presented) The process as claimed in claim 1, characterized in that the hydrocarbon stream to be treated has a TAN of greater than 2.
- 13. (previously presented) The process as claimed in claim 1 characterized in that it is carried out at a temperature between 250 and 350° C.